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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. State Oil & Gas Lease No.
E-0789-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Monsanto State
3. Address of Operator 1860 Lincoln St. Suite 1200, Denver, Colorado 80295	9. Well No. #4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Paduca/Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3433' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

We have performed a workover on this well as follows:
4/28-5/10/77

1. MIRU and pulled rods, pump, and tubing.
2. Tested for leaks. None were found.
3. Perf'd 2 JSPF from 4637'-4643'.
4. Frac'd w/60 BblW; 1414 BblO, 15,000 lbs. of 20/40 mesh sand.
5. Ran production equipment and started recovering load oil.
6. Cleaned location of all debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Division Production Manager</u>	DATE <u>5-18-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>MAY 23 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

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11/22/97

CLERK OF COURT
HONOLULU, HAWAII