

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-0789-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Monsanto State
3. Address of Operator 1860 Lincoln St. Suite 1200, Denver Colorado 80295		9. Well No. #4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Paduca/Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3433' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to work over this well as follows:

1. MIRU and pull rods and pump.
2. Install BOP. Tag PBDT and clean out to 4660' W/sand pump.
3. Perforate 2 JSPF from +4637'-4643'. (13 shots)
4. GIH W/pkr. Set at 4660'. Test BP to 1000 psi. Reset pkr at 4500'. Pressure test casing to 1000 psi.
5. Stimulate as necessary to establish increased production.
6. Clean out W/sand pump.
7. Run tubing, pump and rods. Put well on production.
8. Clean location of debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. D. Myers</u>	TITLE <u>Division Production Manager</u>	DATE <u>2-15-77</u>
APPROVED BY <u>Harry Denton</u> <u>Dist. L. Supv.</u>	TITLE _____	DATE <u>23 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

11/22/07

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