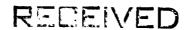
			•
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL	·
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	_		
OPERATOR GAS	-		•
PROBATION OFFICE	+		
Operator			
lenne Address	co Oil Comp.	any	<u> </u>
	BII		_
Reason(s) for filing (Check proper bo	ncaln lower Olda.	Other (Please explain)	. 80203
New Well	Change in Transporter of:	- Effective	1/1/2
Recompletion	. Oll Dry G	as l	
Change in Ownership	Casinghead Gas Conde	ensore FROM West	ern Crude Oil Inc
If change of ownership give name and address of previous owner	*	•	
DESCRIPTION OF WELL AND	IFACE		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se / Lease No.
MONSANTO Sto	ite 4 Paduca-	- Delaware State, Feder	cal cr Fee State F-0789
Location Unit Letter : 66	D Feet From The South Lin	ne and 1950 Feet From	The West
Line of Section / To	waship 25 Range	32 , NMFM,	
	The state of the s	, MAIFM,	227 County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		<u> </u>
Name of Authorized Transporter of Ci	$\tilde{\rho}_{ij}$	Address (Give address to which appro	/ /
Name of Authorized Transporter of Ca	Single Page Co.	Address (Give address to which appro	oved copy of this form is to be sent
Continuental	Prosedue Co	Bont 460 1	Holle h m
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? WI	hen
give location of tanks.	17 1/6/25:32	T les	5-29-61
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudces	Date Compi. Recay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforctions	· · · · · · · · · · · · · · · · · · ·	•	Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
	-		2
TEST DATA AND REQUEST F		feer recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Cli Run To Tanks	able for this de	pih or be for full 24 hows) Producing Method (Flow, pump, gas l	ife and
balo filat now on flair to failed.	Data of Tost	Producting National (1 tow, pump, gas t	iji, e.c.,
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
CACAUCE			•
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		,	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		MAY	22 1972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MA	Orig. Signed by
		BY	Joe D. Ramey
	()	TITLE	Dist. 1, Supv.
Q	2-1/	This form is to be filed in	compliance with RULE 1104.
SU-5	Ind	If this is a request for allow	wable for a newly drilled or deepened
Do Partuction Clark		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Clum Cells	All sections of this form mu	ist be filled out completely for allowells.
ر / سسر		Il and our man and tacombiolog to	· ·

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secarate Forms C-104 must be filed for each pool in multiply



MAY 2 2 1972 OIL CONSERVATION COMM. HOBBS, N. M.



MARY 1 & 1072 OIL CONSERVATION COMM. HULBE, N. 18.