

1014

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-0789-1**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Tenneco Oil Co.**

3. Address of Operator  
**P.O. Box 1031, MIDLAND, TEX**

4. Location of Well  
UNIT LETTER **N** **660** FEET FROM THE **S** LINE AND **1980** FEET FROM  
THE **W** LINE, SECTION **16** TOWNSHIP **25-S** RANGE **32-E** NMPM.

7. Unit Agreement Name  
**Tenneco Monsanto**

8. ~~Field and Pool, or Wildcat~~  
**W.F. Project**

9. Well No.  
**4**

10. Field and Pool, or Wildcat  
**Paduca Delaware**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3433 KB**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-70 : PB to 4613 (E.L.) w/ frac sd. Perforated 4588-4608 w/ 1 CJP. Treated w/ 750 Acid & 30 balls, followed by 29,000 gelled oil + 25,000 lb 10-20. Diverted w/ 600 lb Benzoic acid flake, all @ 20 BPM & 800 psi. ISDP = 200 psi -> 0 in 1/4 hr.

6-16-70 : Pumped 64 BLO & 52 BLW. Lack 598 BLO.

6-30-70 : 30 BNO, 83 MCFD, 0 BWPD. Lowered gmp.

7-17-70 : C.O. 96' frac sand.

7-20-70 : Pumping 40% oil, 60% Delaware water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Engr DATE 7-22-70

APPROVED BY *[Signature]* TITLE SEAL DISTRICT DATE 7-27-1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 25 1970

GOVERNMENT PRINTING OFFICE

WASHINGTON, D. C.