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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-0789-1
7. Unit Agreement Name TENNECO Monsanto
8. Farm or Lease Name WOF Project
9. Well No. 4
10. Field and Pool, or Wildcat Paduca Delaware
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FOR A C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator TENNECO Oil Co.
3. Address of Operator P.O. Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER N 660 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 25-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3433 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-70 : PB w/ sd. to 4613 (EL). Could not pump into perts 4601-04 @ 1000 gpi. Perforated 4588-4602 w/ 1 CORF. Treated w/ 750 Acid & 30 balls, followed by 20,000 gelled oil & 25,000 lb. 10-20 sd w/ 600 lb benzoic acid flake, all @ 20 BPM & 800 gpi avg. ISDP = 200 gpi → 0 in 15 min.

6-16-70 : Pumped 64 BLO & 52 BW & new water. Lack 598 to. Cleaned out frac sand.

6-30-70 : Pumped 30 BNO & no water. Prep to lower pump & potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>PRODUCTION ENGINEER</u>	DATE <u>7-10-70</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUL 13 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 17 1970

OIL CONSERVATION COM. 11
HOUSTON, TEX.