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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS O. C. C.

(Submit to appropriate District Office as per Commission Rules)

HOBBS OFFICE O. C. C.  
APR 13 9 24 AM '64

Name of Company <b>Tenneco Oil Company</b>				Address <b>P. O. Box 1031, Midland, Texas</b>			
Lease <b>State Monsanto State</b>	Well No. <b>4</b>	Unit Letter <b>H</b>	Section <b>16</b>	Township <b>25-S</b>	Range <b>32-E</b>		
Date Work Performed <b>3-30 to 4-4, 1964</b>	Pool <b>Paduca Delaware</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated interval 4601-04 with 4 JPP through tubing
2. Spotted 439# 20-40 mesh sand and filled casing to 4610.
3. Spotted 250 gals acid across perfs.
4. Fraced perfs with 10,000 gal refined oil and 15,000# sand. Maximum treating pressure 2800#. Avg injection rate 19.8 BPM.
5. Flowed back load oil and placed on potential test.
6. Potential test: Flowed 41 BO and 8 BW in 12 hrs on 18/64" choke. 220# FFP.

Witnessed by <b>Leon Bergstrom</b>	Position <b>Operations Foreman</b>	Company <b>Tenneco Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

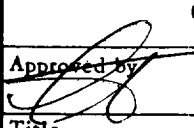
D F Elev. <b>3420</b>	T D <b>4715</b>	P B T D <b>4679</b>	Producing Interval <b>4673-78</b>	Completion Date <b>12-19-60</b>
Tubing Diameter <b>2 3/8" OD</b>	Tubing Depth <b>4653</b>	Oil String Diameter <b>5 1/2" OD</b>	Oil String Depth <b>4715</b>	
Perforated Interval(s) <b>4673-78</b>				
Open Hole Interval		Producing Formation(s) <b>Delaware Sand</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-26-64</b>	<b>19</b>	<b>31</b>	<b>28</b>	<b>1632</b>	
After Workover	<b>4-4-64</b>	<b>82</b>	<b>75</b>	<b>16</b>	<b>915</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. O. Bowers</b>
Title <b>District Office Supervisor</b>	Position <b>District Office Supervisor</b>
Date <b>4-13-64</b>	Company <b>Tenneco Oil Company</b>