

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME COTTON DRAW UNIT			
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME COTTON DRAW UNIT			
3. ADDRESS OF OPERATOR P.O. BOX 728 - HOBBS, NEW MEXICO 88240	9. WELL NO. 42			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1650' from the South line & 330' from the East line of Section 20, T-25-S, R-32-E, Unit Letter I	10. FIELD AND POOL, OR WILDCAT PADUCA DELAWARE			
14. PERMIT NO. REGULAR	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3392.5' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-25-S, R-32-E	12. COUNTY OR PARISH LEA	13. STATE NEW MEXICO

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work has been completed on subject well:

1. Pulled production rods, pump and 2-3/8" tubing.
2. Perforated 4-1/2" casing w/2 JSPF from 4619' to 4626'.
3. Ran 2-7/8" frac tubing w/packer and set at 4500'.
4. Acidize and frac perforations 4593' to 4626' w/500 gals 15% NEA & 15,000 gals gelled lease crude w/1# per gal Mark II Adomite in 3 equal stages w/50# Unibeads between stages.
5. Pulled 2-7/8" frac tubing and run 2-3/8" producing tubing and swab.
6. Ran pump, rods and return to production.
7. Test and clean location.
8. On 24-hour test ending 2:00 P.M. 11-21-70, pumped 54 bbls oil and 34 bbls water, GOR 3260.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Schaffer*

TITLE

Assistant

District Superintendent

DATE

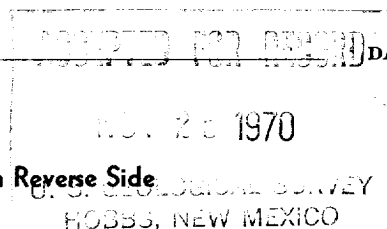
November 24, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side