

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061869	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME Cotton Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1650' from the South Line, and 330' from the East Line of Section 20, T-25-S, R-32-E, Lea County, N. M.		8. FARM OR LEASE NAME Cotton Draw Unit	
14. PERMIT NO. Regular		9. WELL NO. 42	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3392.5' (D. F.)		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-25-S, R-32-E	
		12. COUNTY OR PARISH Lea	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull the pump equipment and clean well out to total depth of 4735'.
2. Frac perforations with 2500 gallons refined oil and 2500 pounds of sand.
3. Swab well, recover load oil, Test, place well on production.
4. On 24 Hour Potential Test ending 7:00 A. M. September 30, 1966 well pumped 31 BBL Oil & 9 BBL Water.
GOR - 519
GRAVITY - 40.1

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant District

DATE Sept. 30, 1966

(This space for Federal or State office use)

Superintendent

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

ACTING DISTRICT SUPERINTENDENT