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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE

New Well  
~~Extension~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc.

Cotton Brew Unit

Well No. 42, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

I Unit Letter, Sec. 20, T. 25N, R. 30E, NMPM, Paduca Delaware Pool

Lee County. Date Spudded April 6, 1961 Date Drilling Completed April 14, 1961

Please indicate location:

Elevation 3022.5' M Total Depth 4735' PBD 4693'

Top Oil/ ~~Gas~~ Pay 4693' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations (4693' to 4600') (4602' to 4607')

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4728.59' Depth \_\_\_\_\_ Tubing 4634.53'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42.78 bbls. oil, No bbls water in 24 hrs, No min. Choke Size 10/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid.

Casing Press. 5054 Tubing Press. 600 Date first new oil run to tanks April 18, 1961

Oil Transporter The Permian Corporation - Box 4357-Midland, Texas

Gas Transporter \_\_\_\_\_

Remarks: Paduca Delaware

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Texaco Inc.

(Company or Operator)

By: John Birch

(Signature)

Title Asst. to Dir. Engrs

Send Communications regarding well to:

Texaco Inc.

Name \_\_\_\_\_

Address Box 3109 Midland, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title \_\_\_\_\_

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