

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 730 - Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P 330' FSL, 330' FEL Sec 20 T-25S R-32E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cotton Draw Unit #43

9. API Well No.

30-025-08202

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-95 Notify BLN of intent to plug.
8-2-95 Tag CIBP 4450. Found 23 had holes in 4 1/2" & surface. Shut down
8-3-95 Mud up hole./ Spot 40 sx cmt @ 4450'. Displace TOC to 4014.
8-3-95 Look for hole in 4 1/2" casing, found hole @ 752'.
8-4-95 Perf. @ 1170, set retainer @ 1000, sqz 85 sx below. Shut in 100 psi. Cap ret. w/10 sx cmt.
Cal TOC 855'.
8-4-95 Test casing 4 1/2" w/packer 747 to surface above 4 1/2" packer, tested good. Talk w/vine BLM ok to pump
cmt down 4 1/2" & out 8-5/8" to surface. Pumped 220 sx classc cmt. Circulate red bed never got any
cement. WOC cnt. from 3 to 6 pm. Pumped 100 more sx class c cement. Got good cmt back to
surface.
8-5-95 Dig cellar out and cut head off. Found good cement to surface on 8-5/8" casing. Cmt was
down 18' in 4 1/2", fill 4 1/2" casing & cap well. Rig down, move off.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

RECEIVED
AUG 16 10 55 AM '95

14. I hereby certify that the foregoing is true and correct

Signed

R. Gouard

Title P&A Supervisor

Date 8/9/95

(This space for Federal or State office use)

Approved by

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 9/5/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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OFFICE