

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc.	3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: Well is located 330' from the South line and 330' from the East line of Section 20, T-25-S, R-32-E, Lea County, New Mexico (Unit Letter P).	14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3369.9'GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 4636' - 4646'.
3. Run 2-7/8" OD frac tubing w/packer and set at 4500'.
4. Frac down tubing w/15,000 gals. gelled lease crude in three equal stages. Use /ppg 20/40 sand, 25#/1,000 gal. Mark II Adomite and 40#/1,000 gal. gelled agent. Follow each stage w/40 lbs. Unibeads.
5. Pull frac tubing and packer.
6. Run 2-3/8" OD production tubing.
7. Swab, run pump and rods.
8. Return to production, clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

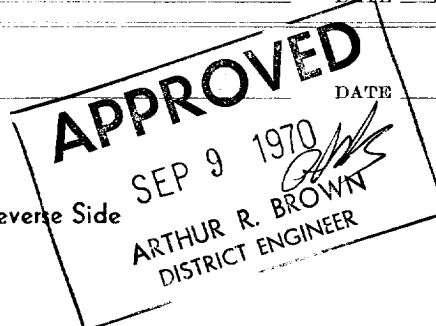
DATE September 8, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

**RECEIVED**

NOV 21 1979  
U.S. DEPARTMENT OF JUSTICE

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