

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP!
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-25-S, R-32-E
(Unit Letter A)

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. NAME OF OPERATOR

WILLAGE Inc.

2. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Give space 17 below.)

Well is located 660' from the North line and 660' from
the East line of Section 21, T-25-S, R-32-E, Lea County,
New Mexico.

4. DEPTH OF WELL

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3429' (D.F.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. STOP WATER SHUT-OFF

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2. PULL OR ALTER CASING

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3. FRACTURE TREAT

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4. MULTIPLE COMPLETE

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5. STOP OR ACIDIZE

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6. ABANDON*

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7. REPAIR WELL

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8. CHANGE PLANS

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SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

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2. REPAIRING WELL

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3. FRACTURE TREATMENT

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4. ALTERING CASING

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5. SHOOTING OR ACIDIZING

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6. ABANDONMENT*

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(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

9. OTHER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

WILLAGE proposed to do the following work on subject well:

1. Pull 2-3/8" O.D. production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4640' to 4659' and 4663' to 4665'.
3. Run 2-3/8" O.D. frac tubing w/packer and set @ 4668'. Spot 50 gals 15% HCL from 4640' to 4668'.
4. Pull tubing to 4605' and set packer. Pump remaining 450 gals. acid down tubing.
5. Frac perforations w/20,000 gals. gelled lease crude containing 1# 20/40 sand per gal. and 25# Adomite & 20# gelling agent per 1000 gal. Frac in 3 equal stages using 55# uniheads after each stage.
6. Pull frac tubing and run 2-3/8" O.D. production tubing.
7. Plug until flowing, test, and return to production.

I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District

TITLE Superintendent

DATE October 2, 1964

TITLE

APPROVED

OCT 10 1964
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side