

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection well

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 22351

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The

EAST Line Section 21 Township 25S Range 32E

5. State Oil / Gas Lease No. LC061869

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number COTTON DRAW UNIT

26 10920

9. API Well No. 30 025 08204

10. Field and Pool, Exploratory Area PADUCA DELAWARE 49460

11. County or Parish, State LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Objective: Squeeze casing leak, Convert TA well to injection

- 1) Rig up, install BOP & EnviroPak, locate hole in 4 1/2" csg between 419-50'
- 2) Drilled out cement & CIBP, C/O to 4711' (PBD)
- 3) Squeeze hole w/220 sacks cement, test to 800# (held)
- 4) Acidized perfs (4632-63') w/2500 gal 20% NEFE
- 5) Ran 2 3/8" cmt lined lnj tubing w/4 1/2" packer set @ 4562'
- 6) Load csg/tbg annulus w/inhibited wtr, test 500# 30 min (held)
- 7) 09/10/93: lnj 280 BWPD @ 800#

ACC
MAR - 9 1994

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engr Asst DATE 2/28/94

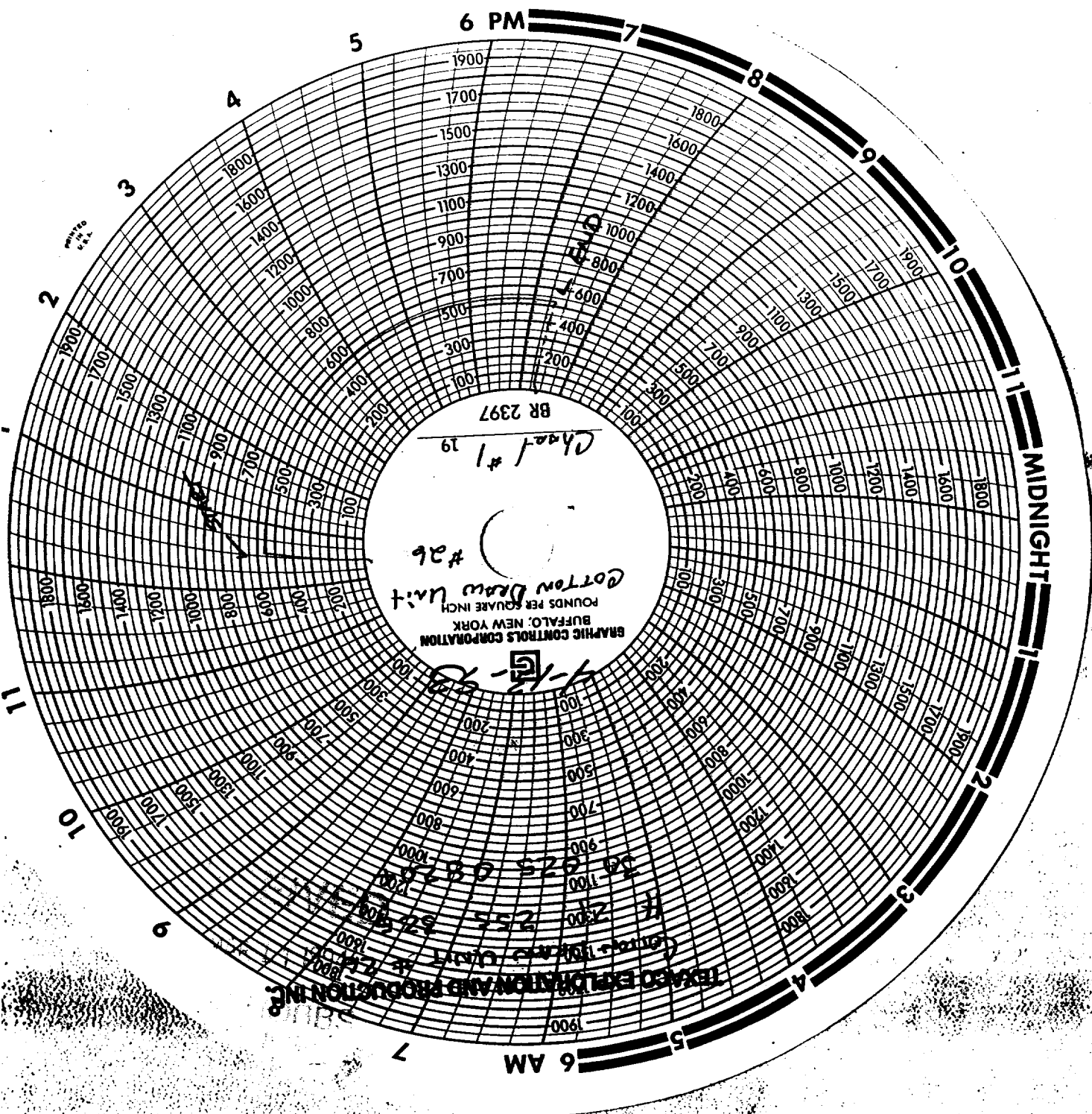
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH
Cotton Draw Unit
#26

Chart #1
BR 2397

TEXACO EXPLORATION AND PRODUCTION INC.
Cotton Draw Unit
#26
Chart #1
BR 2397