

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T-28-S, R-32-E

(Unit letter H)

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

NAME OF OPERATOR  
TEXACO Inc.

ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, New Mexico 88240

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
Give space 17 below.)

Well is located 660' from the East  
line & 1990' from the North line of Section 21,  
T-28-S, R-32-E, Lea County, New Mexico.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

gallier 3479' (D.F.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. STOP WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

2. FRACTURE TREAT

MULTIPLE COMPLETS

FRACTURE TREATMENT

ALTERING CASING

3. PLUG OR ABANDON

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

4. DRAIN WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

8. WORK PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

The Following Work Has Been Completed On Subject Well

1. Pull production rods and tubing.
2. Perforate 4 1/2" O.D. Casing w/2 JSPP from 4666'-4685'.
3. Run 2 3/8" O.D. frac tubing w/packer and set @ 4689'. Spot 100 gals. 15% HCl from 4666'-4685'.
4. Pull tubing to 4609' and set packer. Pump 450 gals. acid down tubing.
5. Frac perforations 4666'- 4685' w/20,000 gals. gelled lease crude containing 14 20/40 sand per gal., 25# Adomite and 20# gelling agent per 1000 gals. Frac in 3 equal stages using 70# Unibeads after 1st stage and 125# after 2nd stage.
6. Pull frac tubing and run 2 3/8" O.D. production tubing.
7. Swab, test, and return to production.

ILLEGIBLE

I hereby certify that the foregoing is true and correct

Assistant District

SIGNED

TITLE Superintendent

DATE October 27, 1969

This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

REASONS OF APPROVAL, IF ANY:

OCT 27 1969

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER