

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 21, T-25-S, R-32-E
(Unit Letter H)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)GAS
WELL ☒ OTHER ☐

NAME OF OPERATOR

M&A Co. Inc.

ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See space 17 below.)Well is located 660' from the East Line &
1000' from the North Line of Section 21, T-25-S, R-32-E,
Lea County, New Mexico

WELL NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3479' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

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☒
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)1. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

M&A Co. Proposes To Do The Following Work On Subject Well.

1. Pull production rods and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 4666'-4685'.
3. Run 2-7/8" OD frac tubing w/packer and set @4685'. Spot 50 gals 15% HCL from 4666' - 4685'.
4. Pull tubing to 4600' and set packer. Pump 450 gals acid down tubing.
5. Frac perforations 4666' - 4685' w/20,000 gals gelled lease crude containing 1# 20/40 sand per gal., 25# Adomite and 20# gelling agent per 1000 gals. Frac in 3 equal stages using 70# unibeads after each stage.
6. Pull frac tubing and run 2-3/8" OD production tubing.
7. Swab, test and return to production.

ILLEGIBLE

I hereby certify that the foregoing is true and correct

Assistant District Superintendent

SIGNED

TITLE

DATE October 3, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

