## N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT LC-061869 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Cotton Draw 1. Type of Well 8. Well Name and No. X Well Gas Well Other 2. Name of Operator Cotton Draw Unit #27 9. API Well No. Texaco E&P, Inc. 30-025-08205 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. Box 730 - Hobbs, NM 88240 Paduca Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State T/S 25S . R-32-E 2310 FSL, 990' FEL Sec 21 Lea County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 7/26/95 Notify BLM of intent to plug well. Tag TOC 4506'. Spot 25 sx cmt @ 4506'. Displace TOC to 4145;. 7/27/95 Test 4½" to 500 psi, ok. Found hole @ 470'.
Perf. @ 1185'. Set Cmt Ret. @ 1085'. Sqz. 85 sk cmt below. Shut in @ 300 psi. Cap Cmt Ret. w/10 7/27/95 7/27/95 sx cmt. Cal TOC 941'. Spot 25 sx cmt, 775'. Cal TOC 414'. 150 sx down 4½" through hole @ 470' to surface up 4½" x 8-5/8" ann. Tag next day 31'. 7/27/95 7/27/95 Spot 5 sx from 31' - 0'. 7/28/95 Rig down equipment. Install dry hole marker. 7/28/95 Approved as to place as of the well bare Liability under bond is retained until surface restoration is completed. 14. I hereby certify t at the long only it true and correct 7/28/95 J. Calder P&A Supervisor Title ORIG SCD. LOE G. LARA PETROLEUM ENGINEER 

Form 3160-5

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

June 1990) DEPARTMEN	IT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF I	LAND MANAGEMENT ,	5. Lease Designation and Serial No.
CUMBRY MOTICES	AND DEDODTS ON WELLS	LA-062300 LE-061869
	AND REPORTS ON WELLS  Ill or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to di	R PERMIT—" for such proposals	•
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	Walt I
1. Type of Well		
X Oil Gas Other	··	8. Well Name and No. 575
2. Name of Operator		Cotton Draw Unit 27
Texaco E&P, Inc.	1, 1	9. API Well No.
3. Address and Telephone No.	015/500 4016	30-025-08205  10. Field and Pool, or Exploratory Area
P. O. Box 3109 - Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey D.	915/688-4816 rescription)	Paduca Delaware
		11. County or Parish, State
Unit I 2310' FSL, 990' FEL 'Sec.	21 T-25S R-32E	Lea , NM
	<u>:</u>	,
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
Notice of Intent	X Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
• •	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
`	L_J Other	Dispose Water (Note: Report results of multiple completion on Well
	Il pertinent details, and give pertinent dates, including estimated date of star	Completion or Recompletion Report and Log form)
<ol> <li>Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice)</li> </ol>	It pertinent details, and give pertinent dates, including estimated date of star- cal depths for all markers and zones pertinent to this work.)*	ing any proposed work it was a discounting
1. Notify BLM prior to plugging &	abandonment of well.	
<ol> <li>TIH w/tub. &amp; tag cmt @ 4545'.</li> </ol>	Circ. well w/25# per bbl. salt gel mud.	
3. POOH to 4404'. Spot 25 sx cmt 4. Perf. & sqz. @ 1185' w/85 sx c	mt w/pkr @ 1050', displace cmt below pkr. WO	C & tag (top of salt <b>]]35'</b> )
5. POOH to 775'. Spot 25 sx cmt.	plug f/775'-675'. d csg to surface. Leave $4\frac{1}{2}$ " csg full of cmt :	•
Should take @ 170 sx cmt.	•	
7. Nipple down BOP & cut off well	head; cap well & install dry hole marker. Cl	ean up location & move off.
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		Marin - partir Marin - partir
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14. I hereby certify that the foregoing is true and correct		
Signed RA Dein 2	Tide Operations Engineer	Date 5/16/55
(This space for Federal or State office use)	1 ECAL: CUM ENGINEER	(/26/05
Approved by Approved by Condition of approved by Approved by Approved if approved if any:	Tide	Date 6/30/95
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## RECEIVED

JUL U 6 1995 OCD HOBBS OFFICE