		GEOLOGICAL SU		SUBMIT IN PLICA (Other instr. 78 on verse side)	re- 5. LEAS	Budget Bures E DESIGNATION	AND SERIA	
	-	TICES AND RE sals to drill or to dee ATION FOR PERMIT-		N WELLS k to a different reservoir.	6. IF 12	NDIAN, ALLOTTE	E OR TRIBE	
1. OIL GAS WELL OTHER						7. UNIT AGREEMENT NAME Cotton Draw Unit		
2. NAME OF OPERATOR						I OR LEASE NAM		
TEXACO Inc. 3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240						Cotton Draw Unit 9. WELL NO. 27		
					9. WEL			
 P.O. BOX 728, HODDS, New Mexico 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 2310' from the South Line and 						10. FIELD AND POOL, OR WILDCAT Paduca Delaware		
990' from the East Line of Section 21, T-25-S, R-32-E, Unit Letter I, Lea County, New Mexico.					11. SEC	11. SEC., T., B., M., OB BLK. AND SURVEY OR ARBA		
· · · ·						Sec.21, T-25-S, R-32-1		
14. PERMIT NO. Regular		15. ELEVATIONS (Sho	ow whether DF, R	r, or, etc.) 3409' (DF)		JORTY OR PARISH	New	
16.	Check A	ppropriate Box To	Indicate Nat	ture of Notice, Report, a	or Other Do	ata		
N	OTICE OF INTEN	NTION TO:	1	SUE	SEQUENT REPO	DET OF:		
TEST WATER SHUT-OF	F	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING V	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING C.	ASING _	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	NT [*]	
(Other)		CHANGE PLANS		(Other) (NOTE : Report red Completion or Rec	ults of multi	ple completion	on Well	
2. Run 2-7/8" 3. Enac $w/15$	000 gale	w/packer and	set at 45 crude w/	35'. 1# 20/40 sand per	rgal.	• • •		
3. Frac w/15, 25#/ agen 4. Pull 2-7/8	/1000 gal nt in 3 e 3" tubing	gelled lease Mark II Adom qual stages. w/packer and	e crude w/ nite and 4 Follow e 1 run 2-3/	'1# 20/40 sand per 0#/1000 gal gell: each stage w/25# n '8" tubing.	ing	•	• • •	
3. Frac w/15, 25#/ agen 4. Pull 2-7/8	/1000 gal nt in 3 e 3" tubing	gelled lease Mark II Adom qual stages.	e crude w/ nite and 4 Follow e 1 run 2-3/	'1# 20/40 sand per 0#/1000 gal gell: each stage w/25# n '8" tubing.	ing	•		
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3. Frac w/15, 25#/ agen 4. Pull 2-7/8	/1000 gal nt in 3 e 3" tubing rods and	gelled lease Mark II Adom qual stages. w/packer and return to pr	e crude w/ hite and 4 Follow e h run 2-3/ roduction.	'1# 20/40 sand per 0#/1000 gal gell: each stage w/25# n '8" tubing.	ing mibeads	• ATE April	14, 1	
 Frac w/15, 25#/ agen Pull 2-7/8 Swab, run 18. I hereby certify that	1000 gal ht in 3 e 3" tubing rods and he forgoing h	gelled lease Mark II Adom qual stages. w/packer and return to pr	e crude w/ hite and 4 Follow e h run 2-3/ roduction.	<pre>/1# 20/40 sand per /0#/1000 gal gell: /ach stage w/25# /8" tubing. .</pre>	ing mibeads		14, 1	
3. Frac w/15, 25#/ agen 4. Pull 2-7/8 5. Swab, run 18. I hereby certify that	1000 gal at in 3 e 3" tubing rods and rods and	gelled lease Mark II Adom qual stages. w/packer and return to pr	e crude w/ hite and 4 Follow e h run 2-3/ roduction.	<pre>/1# 20/40 sand per /0#/1000 gal gell: /ach stage w/25# /8" tubing. .</pre>	ing mibeads 	ATE April	14, 1	
 3. Frac w/15, 25#/ agen 4. Pull 2-7/8 5. Swab, run 18. I hereby certify that signed for a space for Federal (This space for Federal space for Federa space for Federal space for Federal space for Federal sp	1000 gal at in 3 e 3" tubing rods and rods and	gelled lease Mark II Adom qual stages. w/packer and return to pr	e crude w/ hite and 4 Follow e l run 2-3/ roduction. Poduction.	1# 20/40 sand per 0#/1000 gal gell: each stage w/25# n '8" tubing.	ing mibeads 	ATE April	14, 1	
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