

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 10 1970

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 27
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 2310' from the South Line and 990' from the East Line of Section 21, T-25-S, R-32-E, Unit Letter I, Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3409' (DF)	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Run 2-7/8" tubing w/packer and set at 4600'.
3. Frac w/15,000 gals gelled lease crude w/1# 20/40 sand per gal, 25#/1000 gal Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/25# unibeads.
4. Pull 2-7/8" tubing w/packer and run 2-3/8" tubing.
5. Swab, run rods and return to production.

18. I hereby certify that the foregoing is true and correct

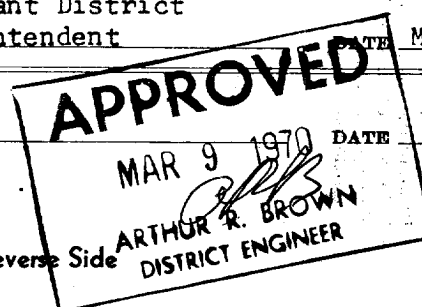
SIGNED [Signature]Assistant District
TITLE Superintendent

DATE March 9, 1970

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side