

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Cotton Draw Unit #28

9. API Well No.  
30 025 08206

10. Field and Pool, or Exploratory Area  
Paduca Delaware

11. County or Parish, State  
Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FSL & 1980' FEL  
J 21 25S 32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

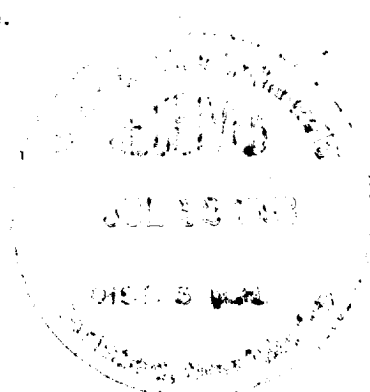
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) 4 1/2" casing developed hole @ surface - a clamp is currently in place over the hole.
- 2) Remove temporary clamp and provide necessary permanent repairs.
- 3) Rig up pulling unit, BOP, pressure test casing to 500#.
- 4) Cement squeeze if necessary.
- 5) Clean out wellbore w/reverse unit to TD (4782').
- 6) Acidize perms 4630-62' w/2500 gal 20% NEFE.
- 7) Place well on production.



14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Smith

Title Engr Asst

Date 07/07/93

(This space for Federal or State office use)

**PETROLEUM ENGINEER**

Approved by Orig. Signed by Shannon J. Smith  
Conditions of approval, if any:

Title

Date JUL 22 1993