

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-25-S,
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 1980' from the South Line and 1980' from the East Line of Section 21, T-25-S, R-32-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3410' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANN

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull rods, tubing, and pump.
2. Ran 2 1/2" od frac tubing with packer and set @ 4550'.
3. Frac Paduca Delaware perforations 4630'-4662' w/20,000 gals. gelled lease crude w/ 1# sand and 1/40# Adomite per gallon in 3 equal stages with 150# moth balls between stages.
4. Pulled frac tubing and run 4611' 2 3/8" production tubing. Swab.
5. Run rods and install pumping equipment.
6. Test and return to production.

VERBAL APPROVAL RECEIVED FROM U. S. G. S. NOVEMBER 27, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE January 20, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 21 1969

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER