

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER K, 1980' FSL & 1980' FWL

SEC. 21 - T25S - R32E

5. Lease Designation and Serial No.

LC-061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COTTON DRAW UNIT

8. Well Name and No.

29

9. API Well No.

3002508207

10. Field and Pool, or Exploratory Area

PADUCA DELEWARE

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

FRAC W/RESIN COATED SAND

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COTTON DRAW UNIT WELL NO. 29
WORKOVER PROCEDURE

- MIRU pulling unit. TOH w/rods & pump. Install BOP. TOH w/tbg.
- TIH w/bailer on tbg. C/C fill to PBTD = 4700'. TOH w/tbg and bailer.
- TIH w/treating pkr on 2-7/8" WS (for fracturing). Hydrotest tbg to 5000 psi while TIH.
- Load backside. Set pkr at 4400'.
- Acidize Paduca Delaware perms 4592'-4647' (38' perforated pay, 152 holes estimated) w/1000 gallons 15% NEFE and 200 1.3 S.G. ball sealers. Swab back load.

- Fracture Paduca Delaware perms 4592'-4647' w/30,000 gallons 30# borate X-linked gel carrying 66,000# 40/70 Brady sand and 48,000# 40/70 resin coated sand at an average injection rate of 20 BPM, average surface pressure of 1350 psi w/a maximum surface pressure not to exceed 4200 psi using the following pump schedule:

- 12,000 gallons pad
- 500 gallons w/2 ppg sand
- 1000 gallons w/3 ppg sand
- 1500 gallons w/4 ppg sand
- 2000 gallons w/5 ppg sand
- 3000 gallons w/6 ppg sand
- 4000 gallons w/7 ppg sand
- 6000 gallons w/8 ppg resin coated sand
- Flush out of tbg but short of top perf, approx. 27 bbls if pkr at 4400'.

- Shut-in for 72 hours to allow resin to set.
- Release pkr. TOH w/WS and pkr.
- TIH w/notched collar and sand pump and clean out to PBTD. TOH.
- TIH w/production equipment. Return to production.

NOTE: RECEIVED VERBAL PERMISSION FROM MR. SHANNON SHAW 12-04-90 TO INCORPORATE ABOVE W/

14. I hereby certify that the foregoing is true and correct

Signed John Johnson

Title Engr. Asst.

Date 12-04-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 12/6/90