

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 061369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TRXACO Inc.		Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the South Line and 1980' from the West line of section 21, T-25-S, R-32-E, Lea County, New Mexico. (Unit Letter K)		9. WELL NO. 29
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DP, RT, OR, etc.) 3405' (D. F.)	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25-S, R-32-E (Unit Letter K)
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled 2 3/8" od tubing and ran 2 7/8" od frac tubing w/ packer and set at 4480".
2. Frac down 2 7/8" tubing w/20,000 gal. jelled lease crude and 1# 20/40 sand and 1/40# adomite per gallon in 3 equal stages with 150# moth balls between stages.
3. Ran sand meter on sand line and tagged sand @ 4547'.
4. Ran Sand pump and pumped sand to clean hole to 4647'.
5. Pulled frac tubing and ran 2 3/8" production tubing.
6. Swab, Test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE July 15, 1968

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

District Engineer