

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TEXACO, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL: 1980' FNL & 1980' FWL
AT TOTAL DEPTH: (Unit Letter 'F')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) TO: CONVERT TO WATER INJECTION		

5. LEASE
LC-061869
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Cotton Draw Unit
8. FARM OR LEASE NAME
Cotton Draw Unit
9. WELL NO.
30
10. FIELD OR WILDCAT NAME
Paduca Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T. 25S, R. 12E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3411' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Pull rods and pump. Install BOP. Pull tubing.
2. Clean out.
3. Set pkr @ 4530'. Acidize perfs 4586'-4642' W/1000 gal 15% NEFE Acid.
4. Run plastic coated injection tubing W/pkr and set @ 4530'.
5. Load Annulus W/inhibited water.
6. Convert well to water injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. L. TITLE Dist. opr's. Mgr DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 2-5-85
CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED

FFB -6 1985

O.C.P.
HOBBS OFFICE