Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
LC-061869   ~~145870~~

6. If Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well: ☒ OIL WELL   ☒ GAS WELL   ☐ OTHER

8. Well Name and Number
   COTTON DRAW UNIT

2. Name of Operator   TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No.   205 E. Bender, HOBBS, NM 88240   397-0431

9. API Well No.
   3002508209

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter   C   :   660   Feet From The   NORTH   Line and   1980   Feet From The

10. Field and Pool, Exploaratory Area
    PADUCA DELAWARE

WEST   Line   Section   21   Township   25S   Range   32E

11. County or Parish, State
    LEA , NEW MEXICO

12. ## Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Atlering Casing	☐ Conversion to Injection
	☒ OTHER: Casing Integrity Test For TA Stat	☐ Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

The folowing procedure is to test the integrity of the casing and then to request Temporary Abandonment of the subject well.

Note: Give notice to the BLM 24 hours prior to starting the work.

1. MIRU pulling unit.

2. TOH with production equipment.

3. TIH with CIBP and set @ +/- 4500'. Top with 35' cement. Test as per BLM guidelines to 500# for 30 minutes.

4. Test the bradenhead.

5. ND BOP and NU wellhead. RDMO. Request Temporary Abandoned well status.

14. I hereby certify that the foregoing is true and correct

SIGNATURE _____   TITLE   Engineering Assistant   DATE   8/6/97

TYPE OR PRINT NAME   V. Greg Maes

(This space for Federal or State office use)
APPROVED BY   (ORIG. SGD.) DAVID R. GLASS   TITLE   PETROLEUM ENGINEER   DATE   AUG 15 1997

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR
CONDITIONS OF APPROVAL