

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP!  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061869
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 660' from the North Line and 1980' from the West Line of Section 21, T-25-S, R-32-E, Unit Letter 'C', Lea County, New Mexico		8. FARM OR LEASE NAME Cotton Draw Unit
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3413' (DF)	9. WELL NO. 31
		10. FIELD AND POOL, OR WILDCAT Paduca (Delaware)
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec 21, T-25-S, R-32-E
		12. COUNTY OR PARTIAL Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT ON:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO proposes to do the following work on subject well:

1. Pull 2-3/8" O.D. production tubing.
2. Run 2-7/8" O.D. frac tubing w/packer and set @4500'.
3. Frac 4-1/2" O.D. casing perforations 4594'-4626' w/20,000 gal gelled lease crude containing 1# 20/40 sand and 1/40# Adomite per gal in 3 equal stages w/150# moth balls between stages.
4. Pull frac tubing. Run production tubing.
5. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Assistant District Superintendent

DATE June 26, 1969

(This space for Federal or State office use)

APPROVED

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 27 1969

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER