Porm 9-331	UN ED STATES SUBMIT IN TRIP	TE Form approved.
(May 1963)	DEPARTMEN ( OF THE INTERIOR (Other Instruction, verse side)	Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
,	GEOLOGICAL SURVEY	LC-061869
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SU (Do not use th	INDRY NOTICES AND REPORTS ON WELLS his form for proposals to drill or to deep h or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	моин
1.	USE APPLICATION FOR PERMIT— for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL	L OTHER	Cotton Draw Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
	TFXACO Inc.	Cotton Draw Unit
8. ADDRESS OF OPERAT		9. WELL NO.
	P. O. Box 728 - Hobbs, New Mexico	31
4. LOCATION OF WELL See also space 17 b	(Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Paduca Delaware
Well locate	d 660' from the North Line, and 1980' from the	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA
West Line o	of Section 21, T-25-S, R-32-E, Lee County. New Me	exico Sec. 21, T-25-S. R-32-
		12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
Reguler	3h13' (D. F.)	Tiea N. M.
16.	Check Appropriate Box To Indicate Nature of Notice, Report	, or Other Data
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
		REPAIRING WELL
TEST WATER BHUT FRACTURE TREAT	T-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT	
SHOOT OR ACIDIZE		
REPAIR WELL	CHANGE PLANS (Other)	
(Other)	(Norm: Report	results of multiple completion on Well Recompletion Report and Log form.)
proposed work.	DOR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent if well is directionally drilled, give subsurface locations and measured and true	dates, including estimated date of starting any
nent to this work	L) *	
		二十二十二年 新二萬 天海海 第二
	The following work has been completed on sub	ject well:
		· · · · · · · · · · · · · · · · · · ·
	1. Pull pump equipment, and clean out well	to total depth of 4702.
	2. Frac well with 2500 gallons refined oil	and 2500 pounds of sand.
	3. Swab well, recover load oil, Test, and p	place well on production.
	,	
	4. On 24 Hour Potential Test ending 7:00 A.	
	4. On at most tools test ending life, W.	M (0atabase 2 7 066 *** 417
		M. October 2, 1966 well
	Pumped 58 BPL Oil & 4 BRL Water.	M. October 2, 1966 well
	Pumped 58 BPL Oil & 4 BBL Water.	M. October 2, 1966 well
	Pumped 58 BPL 011 & 4 BRL Water.  GOR - 1850	M. October 2, 1966 well
	Pumped 58 BPL Oil & 4 BBL Water.	M. October 2, 1966 well
	Pumped 58 BPL 011 & 4 BRL Water.  GOR - 1850	M. October 2, 1966 well
	Pumped 58 BPL 011 & 4 BRL Water.  GOR - 1850	M. October 2, 1966 well
	Pumped 58 BPL 011 & 4 BRL Water.  GOR - 1850	M. October 2, 1966 well
18. I hereby certify/th	Pumped 58 BPL 011 & 4 BRL Water.  GOR - 1850	M. October 2, 1966 well

TITLE

TITLE \_

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Superintendent