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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE

# ILLEGIBLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

February 15, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Panther City Investment Company Perry Federal, Well No. 7, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

8, Sec. 21, T. 25-S, R. 32-W, NMPM., Pedernales (Delaware) Pool

U.S. Letter

8-28

County. Date Spudded January 21, 1961 Date Drilling Completed February 9, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3113' IF Total Depth 4795' PBD 4702'

Top Oil 4596' Pay 4596' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations (4596' to 4606') (4611' to 4626')

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: 44.36 bbls. oil, 10 bbls water in 24 hrs, 10 min. Choke Size 12/32"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 690 Tubing Press. 245 Date first new oil run to tanks February 13, 1961

Oil Transporter The Permian Corporation Box 4157 Midland, Texas

Gas Transporter None

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Panther City Investment Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title \_\_\_\_\_

By: Alan Smith

(Signature)

Title Assistant Division Office Manager

Send Communications regarding well to:

Name Panther City Investment Company

Address Box 1178 Monahans, Texas

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