NUMBER OF COPS RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION	(Form C-104) Revised 7/1/57			
BANTA FE		, i i i i i i i i i i i i i i i i i i i	Santa Fe, New Mexico				
FILE							
J.S.G.S.			DEOLEST FOR (OIL)				
AND OFFICE			REQUEST FOR (OIL) - MARKAN ALLOWAPLE				
TRANSPORTER	OIL						
	GAS			New Well			
RORATION OFFIC	: E			THEM WELL			
PERATOR							

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent: The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:       (Date)         Share Oilty Investment Company       Perry Fridered, Well No			-	-	•		Monahans,	<b>Rease</b>	Yearray	15, 1961	
Alter Osty Investment Company       Narry Federal, Well No. 7, in							(Place)			Date)	
(Company or Operator)       (Lease)       Pointes (Delemany)       Poontes (Delemany											
Sec. 12.       T. 154.       R. 134.       NMPM.       Periodes (Dalaster)       Poor         Uum Law       County. Date Spudded.       Jamastry 11.       Jamastry 11.       Jamastry 11.       Jamastry 11.       Porticity County.         Please indicate location:       Image: County. Date Spudded.       Jamastry 11.       Jamastry 11.       Jamastry 11.       Jamastry 11.       Jamastry 11.       Porticity County.       Jamastry 11.	1	Company	or Operato	ar)				Ϋ,	in	······································	
Units       County. Date Spudded Sammary He 1964 to Drilling Completed Peternary 9, 2         Please indicate location:         D       County. Date Spudded Sammary The 1964 to Depth       PTOT 100 1000 to Depth         D       County. Date Spudded Sammary He 1964         D       D         County. Date Spudded Sammary He 1964       Depth         Depth       Depth         D       Depth       Depth         County. Depth       Depth       Depth         D       Depth       Depth         D       Depth       Depth         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" <th cols<="" td=""><td>6</td><td></td><td>Sec.</td><td>1</td><td>T. 25-6</td><td>R 39-1</td><td></td><td>Padasa (</td><td>(Delaware)</td><td>Pool</td></th>	<td>6</td> <td></td> <td>Sec.</td> <td>1</td> <td>T. 25-6</td> <td>R 39-1</td> <td></td> <td>Padasa (</td> <td>(Delaware)</td> <td>Pool</td>	6		Sec.	1	T. 25-6	R 39-1		Padasa (	(Delaware)	Pool
Please indicate location:       Elevation       Total Depth       DETD       NTM         D       C       B       A       Tof 01.4% Pay       Name of Prod. Form.       Delevators Eand         D       C       B       A       PMODECINC INTERVAL       Perforations       Coldsh' to b405')       Obsite to b405')       Depth         E       F       G       H       Open Hole       Casing Shoe       Tobic Norm       Tobic Norm         L       K       J       I       Neural Prod. Test:       bals.oll,       ib bbls water in the hors, is construed to volume of oll equal to volume of Ohke Size       Choke Size         M       N       O       P       Netural Prod. Test:       MCF/Day; Hours flowed       Choke Size         (FoorAser)       Netural Prod. Test:       MCF/Day; Hours flowed       Choke Size       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed       Choke Size         Mark Size       Star       Test After Acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give anounts of materials used, such as acid, water, oil, and acid or Fracture Treatm	Unit	Lotter									
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D       C       B       A         PRODUCING INTERVAL -       Perforations       Depth       Depth         E       F       G       H       Open Hole       Depth       Depth         L       K       J       T       Natural Prod. Test:       Babas       babs       Depth       Depth         H       N       O       P       Natural Prod. Test:       Babas       Depth       Choke         M       N       O       P       Issue of the test of test o	Ple	ease indi	icate locat	ion:							
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Open Hole					Perforations	(4554)					
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N       O       P         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choice Icade oil used):bbls,oil,bbls water inbrs,min. Size         GAS WELL TEST -       Natural Prod. Test:MCF/Day; Hours flowedChoke Size         Matural Prod. Test:MCF/Day; Hours flowedChoke Size       McF/Day; Hours flowedChoke Size         Surr       Fert       Sax         Test After Acid or Fracture Treatment:MCF/Day; Hours flowed       Choke Size         Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours flowed         Test After Acid or Fracture Treatment:MCF/Day; Hours flowed       Choke Size         Method of Testing:	L	ĸ	J	I	Natural Prod.	. Test: 4403	bbls.oil,	bbls water	in the hrs, Me	Chok min. Size	
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OIL CONSERVATION COMMISSION Julie A. Clemento Title Send Communications regarding well to: Parabora Cliffor Invanimental Communications							Parther	CRAY VELOCA			
Signature) Aussie A. Clements Title Send Communications regarding well to: Purther Gifty Investment General	provea	••••••		4		,		(Company of	r Operator)		
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Address. Box 1178 Nonahans, Toxas		•••••	••••••	•••••	*******	** ** * * * * * * * * * * * * * * * * *		- 1592 Mana	hana. Suma	-	

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