

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form Approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240	9. WELL NO. 35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the South line and 600' from the West line of Section 21, T-25-S, R-32-E, Lea County, New Mexico. (Unit Letter L)	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. Regular	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3395' (DF)	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 4596' - 4606'.
3. Run 2-7/8" OD frac tubing w/packer and set 2 4606'.
4. Spot 50 gal acid from 4596' - 4606'. Pull tubing to 4550' and set packer. Acidize w/450 gals 15% HBA in 2 stages w/44 ball sealers between stages.
5. Frac perforations w/20,000 gals gelled lease crude containing 1# 20-40 sand, 1/40# Adomite per gallon in 3 equal stages using 60# Unibeads between stages.
6. Pull frac tubing, run production tubing, swab, test and return to production.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Hagen

TITLE District Superintendent

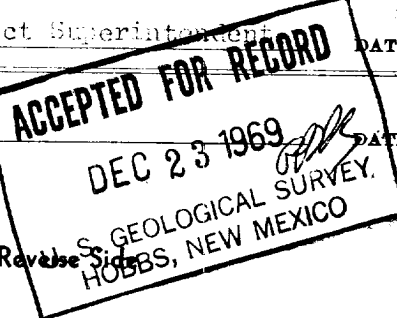
DATE December 22, 1969

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side