Form	9 - 331	
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UNSTED STATES OF THE INTERIOR (Other inverse side) **DEPARTME**

SUBMIT IN TRIPL" TE* instructions

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Cotton Draw Unit

Cotton Draw Unit

10. FIELD AND POOL, OR WILDCAT Paduca Delaware

S. FARM OR LEASE NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC-061869

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	\A/EII	c
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(D) not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME

3 00 L WELL OTHER Water Injection NAME OF OPERATOR

TEXACO Inc. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

we stress of with (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

Well is located 660' from the South Line ANGX SERVIX TRANSLER RMMXMXXXXX and 660' from the West Line of Section 21, T-25-S, R-32-E, Unit Letter M.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Sec. 21, T-25-S, R-32-E 12. COUNTY OR PARISH 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9. WELL NO.

New Mexico

Regular

3397' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: IST WATER SHIT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACTOIZE ARANDON* SHOOTING OR ACIDIZING ABANDON MENT* Increase Injection Rate SEPAR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

with proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any sent to this work.) *

The following work on subject well has been completed:

- Pulled 2 3/8" OD internally plastic coated tubing with packer.
- Clean out fill from 4660' to 4710' with sand pump.
- Ran 2 3/8" OD internally plastic coated tubing with Packer.
- Acidized casing perforations 4610' 4654' with 1200 gals 15% NEA with a "mutual solvent" in 4 - 300 gal stages w/200# salt block between 1st and 2nd stage, 250# salt between 2nd and 3rd stage and 300# salt between 3rd and 4th stages. Used 300 gals gel brine water to carry each salt block.
- Connect injection line, test and return to injection.

18. I hereby certify that the foregoing is true and correct Assistant District TITLE Superintendent DATE March 29, 1971

This space for Folieral or State office

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

MAR 3 1 1971

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

*See Instructions on Reverse Side

A.A.1 31971

Down Co. William Brown Charleson