

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 37
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 660' from the South Line and 660' from the West line of Sec. 21, T-25-S, R-32-E, Lea County, New Mexico. Unit letter M.	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25-S, R-32-E Unit Letter M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3397' (D. F.)	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Ran 2/38" od internally plastic coated tubing with packer and set @ 4575'.
3. Spotted 40 barrels inhibited water in casing annulus.
4. Job complete 8-9-68. Converted to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Morgan

TITLE

Assistant District
Superintendent

DATE

8-13-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AUG 13 1968

DATE

DISTRICT ENGINEER

*See Instructions on Reverse Side