

H. W. [unclear]
P. O. BOX 728
HOBBS, N.M. 88240

DATE: August 21, 1985
LEASE DESIGNATION AND SERIAL
LC-061869

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE	
2. NAME OF OPERATOR TEXACO INC.		7. UNIT AGREEMENT NAME Cotton Draw Unit	
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, N.M. 88240		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. N, 660' FSL & 1980' FWL		9. WELL NO. 38	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3404.1 KB		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 21, T-25S, R-32E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIPU pulling unit and BOP's. Load hole if possible.
2. Trip in hole w/4 1/2" cmt ret. on 2 3/8" tbq. Set ret. at 4050'.
3. Squeeze wellbore below 4050' w/250 sx class H w/2% CaCl2. (Continue w/the remainder of procedure even if squeeze pressure is not obtained.
4. String out of retainer. Spot 10# sx class H w/2% CaCl2 on top of retainer. Reverse out any excess cmt. Circ. hole w/10# brine and maintain throughout procedure.
5. Trip out hole w/2 3/8" tbq.
6. RU wireline. Perf. 40.39" squeeze holes at 1225'. RD wireline.
7. Trip in hole w/4 1/2" cmt retainer on 2 3/8" tbq. Set retainer at 1175'.
8. Squeeze holes at 1225' w/450 sx Class H w/2% CaCl2 attempting to circ. cmt. to surface.
9. String out of retainer. Spot 10# sx of Class H on top of retainer.
10. If cement does not circ. to surface in Step 8, proceed as follows:
 - a. Reverse out any excess cmt. Trip out hole w/2 3/8" tbq.
 - b. MIPU wireline
 - c. Run temp. survey from 600' to surf. to determine that cmt. top is not above 450'.
 - d. If top of cmt. is below 450', perf. 40.39" squeeze holes at 450'. RD wireline
 - e. Trip in hole w/4 1/2" cmt ret. on 2 3/8" tbq. Set ret. at 400'.
 - f. Squeeze holes at 450' w/200 sx. class H w/2% CaCl2. Circ. cmt. to surface.
 - g. String out of retainer. Spot 5 sx Class H on top of retainer. Reverse out any excess cmt.

OVER PLEASE

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. [unclear] TITLE Dist. Opr. Mgr. DATE 9/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 11-14-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well suitably conditioned for final inspection looking to approval of the abandonment.

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed operations or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

11. If cmu. 212.1 is found in Step 8, proceed as follows:
 - a. Pull up hole to 100'. Spot a 15 sx. plug from 500' to 305'.
 - b. Pull 2 3/8" tbq. uphole to 63'.
12. Spot 4 sx. Class H from 63' (50' from GL) to surface.
13. Install marker and clean location.

RECEIVED

NOV 15 1985

O.C.
HOBBS