Form 9-331 Dec. 1973

UNITED SIATES DEPARTMENT OF THE IN **GEOLOGICAL SURVE**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	LC-061869		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	-		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Cotton Draw Unit		
	8. FARM OR LEASE NAME		
1. oil v gas	Cotton Draw Unit		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	38		
TEXACO Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Paduca Delaware		
Drawer 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 660' FSL & 1980' FWL	Sec. 21, T-25-S, R-32-E		
AT SURFACE: 000' FSL & 1900' FWL AT TOP PROD. INTERVAL: (Unit Letter "N")	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Lea New Mexico		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3400- (DF)		
TEST WATER SHUT-OFF			
FRACTURE TREAT	그는 그는 그 그 그 그 그 그 그 그 얼룩한 그 그		
SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALIER CASING	change on Form 9–330.)		
MULTIPLE COMPLETE	UV 6 MBO VIST TO TOUR S		
ABANDON*			
(other)			
НОБе	55, WEW WAARO JAMES TO THE STATE OF		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and		
The state of the s			
7 Pigun T			

- 17. DESCRIBE PROPOSED OR COMPLETED O including estimated date of starting any p measured and true vertical depths for all m
 - Rig up. Install BOP. 1.
 - Swedge casing and fish junk. Test casing & clean out to 2. 47161 (PBTD)
 - If necessary, treat with 1000 gal. 20% NEFE HCl acid 3.
 - 4. Install production equipment. Test and place on production.

Subsurface Safety Valve: Manu. and Type			Set @ F	
18. I hereby certify that the forego	ing is true and correct			
SIGNED Steffer	TITLE Ass't.Dist	.Supt _{DATE}	11-5-80	
- 	(This space for Federal or State of	office use)		
APPROVED BY	TITLE	DATE	The second secon	180
No additionals	urfoce		APPRO	OVED

*See Instructions on Reverse Side

SUPERVISOR