

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
LOGS, INSTRUCTIONS
(See p. 10)

TE-10

COPY TO G.C.O.
Form approved.
Budget Bureau No. 42-R1424.

1. LEASE DESIGNATION AND SERIAL NO.

061869

2. IN INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

Cotton Draw Unit

4. NAME OF LEASE OWNER

Cotton Draw Unit

5. WELL NO.

36

6. FIELD AND POOL OR WILDCAT

Paduca Delaware

7. WELL, C. R. M. C. P. D. AND
C. P. D. OR A. A.

Sec. 21, T-25-S, R-22-E

8. COUNTY OR PARISH

Lea

9. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(See instructions on back of this form for details on drilling or plugging back to a different reservoir.
See Appendix A and B for details on each procedure.)

1. NAME OF COMPANY

TEXACO Inc.

P.O. Box 729, Hobbs, New Mexico 88240

2. NAME OF COMPANY (if other than 1. and if a corporation, give any State Registration No.)

Well is located 1060' from the North line and 660' from the East line of Section 21, T-25-S, R-22-E, Unit Cotton 'B'

3. NAME OF COMPANY (if other than 1. and if a corporation, give any State Registration No.)

Regular

SHUT-IN

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

DRILL OR RE-DRILL

RE-DRILL

RE-DRILL

RE-DRILL

RE-DRILL

DRILL OR ALTER Casing

RE-DRILL Casing

RE-DRILL

RE-DRILL

RE-DRILL

SUBSEQUENT REPORT ON:

WATER PRODUCTION

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

PREPARING WELL

ALTERING CASING

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Regeneration Report and Log form.)

4. If well is being drilled, re-drilled, or otherwise altered, give a brief description of the work and the vertical center for all markers and zone partitions.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull 2-7/8" tubing and packer.
2. Perforate down 5-1/2" casing w/2 JSPY from 4584' to 4592'.
3. Run 2-7/8" frac tubing w/packer to 4592'. Spot 50 gal. of acid from 4584' to 4592'.
4. Pull tubing to 4590' and set packer.
5. Pump 450 gal. 15% HCl acid down tubing.
6. Run down 2-7/8" tubing w/4000 gal. 0.2# gelled brine water in two equal stages. Use 1 ppg 20/40 sand, 25lb/1000 gal. Adomite-Aqua and 20 lb/1000 gal gelling agent. Follow the first stage w/250 lb salt with an injection rate of 15 gpm.
7. Pull the 2-7/8" frac tubing and packer.
8. Run 2-7/8" tubing and packer and set at 4590'.
9. Flush and return to injection.
10. Close location.

RECEIVED
OCT 20 1970
U.S. GEOLOGICAL SURVEY
DALLAS, TEXAS

5. I hereby certify that the foregoing is true and correct.

SIGNED

This space for Federal or State office use

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District
Superintendent

TITLE

DATE October 20, 1970

DATE

APPROVED

OCT 20 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

ILLEGIBLE

*See Instructions on Reverse Side