

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Cotton Draw Unit	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME Cotton Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		9. WELL NO. 36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the North Line and 660' from the West Line of Sec. 21, T-24-S, R-32-E, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
14. PERMIT NO. Regular		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-24-S, R-32-E Unit Letter E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3441' (D. F.)		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Convert to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Ran 2 3/8" od internally plastic coated tubing with packer and set @ 4564'.
3. Convert to water injection 8 - 1- 68.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. M. Morgan*

TITLE Assistant District Superintendent

DATE 8-13-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

