

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

061869

6. IF INDIAN, ALLEOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-25-S, R-32-E
Unit Letter E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMITS" for such proposals.)

1. TITLE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Well is located 1980' from the North Line and 660' from the West Line of Sec. 21, T-25-S, R-32-E, Lea County, New Mexico.

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3441' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to Injection

x

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do the following work on subject well:

1. Pull production rods and tubing.
2. Run 2 3/8" OD internally plastic coated tubing with packer and set @ 4564'.
3. Water Injection to begin on or about 8-1-68.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
Superintendent

DATE August 15, 1968

(This space for Federal or State police use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 15 1968

A. R. Dreyer
DISTRICT ENGINEER

*See Instructions on Reverse Side