

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 730 - Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O; 990 FSL-2310 FEL Sec 21 T-25S R-32E

5. Lease Designation and Serial No.

LE-061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cotton Draw

8. Well Name and No.

Cotton Draw #44

9. API Well No.

300 250 8214

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-5-95 Notify BLM intent to plug, move in on 8-5-95, start plugging 8-7-95.
8-7-95 Circulate hole w/75 Bbls mud. Tag bridge plug 4517', L/D 3 joints tbq, spot 25 sx plug displace to 4403 calculated TOC @ 4041'.
8-7-95 Perf/ @ 1200' get a rate w/packer set @ 1050 found 4 1/2 had a hole @ 455' talk w/Addam Salamah ok 4 1/2 CICR instead of a packer, go ahead w/plug would have to test. Cap ret. w/10 sx, spot 25 sx plug 804 to 492, calculate. *pull pkr., run rtr. to 1050, 58 w/85 sx.*
8-8-95 Pump 230 sx cmt down 4 1/2 till it stated out 8-5/8" casing WOC 1 hour cement fell 64', pump 15 more sx to fill 4 1/2, fell again after 2 hours 10' fell 4 1/2 again stayed full on 4 1/2 8-5/8 rig down, move off. Cut wellhead off, install dry hole marker. *SJS*

RECEIVED
SEP 6 11 17 AM '95

Approved as to plugging of the well BLM.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed R. Gouard

Title P&A Supervisor

Date 8/28/95

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 10/12/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

