

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 730 - Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "B" Sec. 21 T/S 25S R-3E

660/N 7 1980/E

5. Lease Designation and Serial No.

LC 061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

~~Unit B~~

8. Well Name and No.

Cotton Draw Unit #7

9. API Well No.

30-025-08215

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-17-95 Notify BLM of intent to move in and abandon well.  
7-18-95 Circulate hole w/25 per bbl. salt gel mud  
7-18-95 Spot 25 sx cmt @ 4385', cal. TOC @ 4024' (Base of Salt).  
7-19-95 Perf. @ 1170'. Sqz. 50 sx cmt below pakcer. Displace TOC to 675'. Shut in @ 600 psi; Tag TOC next day @ 670' (top of Salt and Rustler)  
7-20-95 Circ. 50 sx cmt from 450' to 0' (Shoe and fresh H<sub>2</sub>O)  
7-20-95 Nipple down BOP; cap well and install dry hole marker. Clean location and move off.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed James Calder Title P&A Supervisor Date 7/20/95

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

PETROLEUM ENGINEER

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 8/24/95  
Conditions of approval, if any:

RECEIVED  
AUG 7 8 59 AM '95  
CARL AREA