

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-052300 061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

PACCO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See space 17 below.)Well is located 1980' from the East line and  
21' from the North line of Section 15, T-25-S, R-32-E,  
Lea County, New Mexico.

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 15, T-25-S, R-32-E,  
Unit Letter 'B'

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZE

ABANDON WELL

OTHER

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)1. STATE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

PACCO proposes to do the following work on subject well.

1. Pull production rods and tubing.
2. Perforate down 4-1/2" OD casing w/1 JSPF from 4622-4632', 4636-4642', 4645-4649',  
4653-4658', and 4660-4666'.
3. Run 2-7/8" OD frac tubing w/packer and set @4666'. Spot 65 gal 15% HCL acid from  
4622-4666'.
4. Pull tbgr to 4605' and set packer.
5. Pump 435 gals. 15% HCL Acid down tubing in 2 stages. Pump 100 gals. in 1st stage and  
follow w/26 ball sealers.
6. Frac w/20,000 gals gelled lease crude containing 1# 20/40 sand per gal., 25# Adomite  
and 20# gelling agent per 1000 gals in 3 equal stages. Follow each stage w/25# unibeads.
7. Pull frac tubing, run 2-3/8" OD tubing, swab, install pumping equipment, test and return  
to production.

I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE October 17, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 17 1969

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side