DISTRICT

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P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		4							N TO TRANSP			
		1	Operator Na	me and Addres						GRID NU	ımber	
⁴ API Number 3002508216			Sahara OPerating Co					r Comp				
			Midland, T ⁵ Pool PADUCA				TX 79704 pol Name JCA DELAWARE		³ Reason for Filing Code CH 12-1-99			
											⁶ Pool Code 49460	
							y Name DRAW UN	IT			° w	ell No. 15
¹⁰ Surface			L									15
	Section	Townsh	ip Range	Lot.ldn	Feet Fr	rom The	North/S	outh Line	Feet From The	EastA	West Line	County
D	21	25\$	32E			60	1	RTH	660		VEST	LEA
	Hole Lo Section	Cation Townsh	ip Rang	e Lot.idn	Feet Fr	rom The	North/S	outh Line	Feet From The	Fast	West Line	County
	¹³ Producir	ng Method C		Connection Date		-129 Permit			C-129 Effective Date			Expiration Da
F Oil and Gas Trar		P	P 3/		27/62				•			
Transport			9 Transporte	Name		20 POD		²¹ O/G	•,		JLSTR Locatio	on
er OGRID							483110 O				escription	
037480						24031			LEA COUNTY, NM			
009171		GPM GAS CORP				2806202 G		G	L	EA COL	JNTY, NM	
											<u></u>	
Produced	d Water											
Produced ²³ PC 2483	OD					²⁴ POI	D ULSTR L	ocation and				
²³ PC 2483	OD 3150					²⁴ POI	D ULSTR L		Description DUNTY, NM			
²³ PC 2483 Well Con	OD 3150		26 Ready	Date	27	24 POI					29 Perfc	rations
²³ PC 2483 Well Con ²⁵ Spuc	OD 3150 mpletion	Data		Date CASING & TUBIN			th		28 PBTD		²⁹ Perfc	
²³ PC 2483 Well Con ²⁵ Spue	OD 3150 mpletion ud Date	Data					th		28 PBTD	33	Репс	
²³ PC 2483 Well Con ²⁵ Spuc	OD 3150 mpletion ud Date	Data					th		28 PBTD	33	Репс	
 ²³ PC 2483 Well Conn ²⁵ Spuce ³⁰ HC Well Test 	OD 3150 mpletion ud Date IOLE SIZE	Data	31	CASING & TUBIN	IG SIZE		th 32	LEA CO	28 PBTD		SACKS CEM	ENT
 ²³ PC 2483 Well Com ²⁵ Spuce ³⁰ HC ³⁰ Well Test 	OD 3150 mpletion ud Date IOLE SIZE	Data Data	31 Delivery Date	CASING & TUBIN	NG SIZE		th 32 37 Length	LEA CC	28 PBTD		SACKS CEM	
 ²³ PC 2483 Well Corr ²⁵ Spuce ³⁰ HC 	OD 3150 mpletion Id Date OLE SIZE	Data Data	31	CASING & TUBIN	IG SIZE		th 32	LEA CC	28 PBTD		³ SACKS CEM	ENT
 ²³ PC 2483 Well Corr ²⁵ Spuce ³⁰ HC ³⁰ HC ³⁴ Date New ⁴⁰ Choke Site ⁴⁰ Choke Site ⁴⁰ Choke Site ⁴¹ Date New 	OD 3150 mpletion ud Date IOLE SIZE to Data v OII ize	Data Data	Delivery Date ¹ Oil - Bbls. ons of the Oil Co	CASING & TUBIN 36 Dat 42 Wat nservation given above	NG SIZE		th 32 37 Length	DEPTH SE of Test - MCF	28 PBTD T 38 Tubing Pre 44 AOF	essure FION	³ SACKS CEM ³ SACKS CEM ³ ³ Casir ⁴⁵ Test DIVISIO	ENT ng Pressure Method
 ²³ PC 2483 Well Conn ²⁵ Spuce ³⁰ HC ³⁰ HC ³¹ Date New ⁴⁰ Choke Similar New ⁴⁰ Choke Similar New besimilar to be true and comp 	OD 3150 mpletion ud Date IOLE SIZE to Data v OII ize	Data Data	Delivery Date ¹ Oil - Bbls. ons of the Oil Co	CASING & TUBIN 36 Dat 42 Wat nservation given above	NG SIZE	Total Dept	th 32 37 Length 43 Gas	DEPTH SE of Test - MCF	28 PBTD T 38 Tubing Pre 44 AOF		³⁹ Casir ⁴⁵ Test	ENT ng Pressure Method
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 ²³ PC 2483 Well Con ²⁵ Spuce ³⁰ HC ³⁰ HC ³¹ Date New ⁴⁰ Choke Site ⁴¹ Date New ⁴⁰ Choke Site ⁴⁰ Choke Site ⁴¹ Date New ⁴⁰ Choke Site ⁴⁰ Choke Site ⁴¹ Date New ⁴⁰ Choke Site ⁴¹ Date New ⁴⁰ Choke Site ⁴¹ Date New ⁴² Choke Site ⁴³ Date New ⁴⁴ Choke Site ⁴⁴ Choke Site ⁴⁵ Date New ⁴⁶ Choke Site ⁴⁶ Choke Site ⁴⁶ Choke Site ⁴⁷ Date New ⁴⁰ Choke Site ⁴⁸ Date New ⁴⁰ Choke Site ⁴⁰ Choke ⁴⁰ Choke Site ⁴⁰ Choke Site<!--</td--><td>OD 3150 mpletion ud Date IOLE SIZE to Data v OII ize</td><td>Data Data</td><td>Delivery Date Delivery Date Oil - Bbls.</td><td>CASING & TUBIN 36 Dat 42 Wat nservation given above</td><td>e of Test er - Bbis.</td><td></td><td>th 32 37 Length 43 Gas Approved</td><td>DEPTH SE of Test - MCF</td><td>28 PBTD T 38 Tubing Pre 44 AOF</td><td></td><td>³⁹ Casir ⁴⁵ Test</td><td>ENT ng Pressure Method</td>	OD 3150 mpletion ud Date IOLE SIZE to Data v OII ize	Data Data	Delivery Date Delivery Date Oil - Bbls.	CASING & TUBIN 36 Dat 42 Wat nservation given above	e of Test er - Bbis.		th 32 37 Length 43 Gas Approved	DEPTH SE of Test - MCF	28 PBTD T 38 Tubing Pre 44 AOF		³⁹ Casir ⁴⁵ Test	ENT ng Pressure Method
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