Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## State of New Mexico gy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ο'n **Texaco Exploration and Production Inc.** 30 025 08216 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion  $\overline{\mathbf{X}}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEDERAL Well No. Pool Name, Including Formation Lease No. Lease Name 145870 **COTTON DRAW UNIT** PADUCA DELAWARE 15 Location Feet From The WEST 660 Feet From The NORTH Line and 660· Unit Letter Line 21 255 **LEA** Township Range 32E , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ Phillips 66 Natural Gas Co. 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004 If well produces oil or liquids, give location of tanks. is gas actually connected? Unit Twp. 25S Rge. When ? FL 32Ě 21 YES 03/27/62 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbis. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Date Approved JUN 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Eddie W. Seav

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

May 2, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

Oil & Gas Inspector

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2 9 1991

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