

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061869	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Cotton Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 660 feet from the North Line and 660 feet from the West line of Section 21, T-25-S, R-32-E, Unit Letter D, Lea County, New Mexico.		8. FARM OR LEASE NAME Cotton Draw Unit	
14. PERMIT NO. Regular		9. WELL NO. 15	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3417 (DF)		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25S, R-32E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 5-1/2" casing w/2 JSPF from 4588' to 4596'.
3. Run 2-7/8" tubing w/packer to 4596' and spot 50 gal 15% acid over new perforations.
4. Pull tubing to 4550' and set packer.
5. Acidize w/450 gals 15% acid.
6. Frac w/15,000 gal gelled lease crude w/1# 20-40 sand per gal, 25#/1000 gal Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/30# unibeads.
7. Pull 2-7/8" tubing, run 2-3/8" tubing, swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE March 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

