

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 28, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co., Eugene H. Perry-USA Well No. 2, in SW  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D Sec. 21, T. 25-N, R. 32-E, NMPM., Undesignated Pool  
Unit Letter

Loc.

County. Date Spudded 12/10/60 Date Drilling Completed 12/21/60  
Elevation 3407 GL Total Depth 5017 PBD 4963

Please indicate location:

D X	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4587 Name of Prod. Form. Delaware Sand

## PRODUCING INTERVAL -

Perforations 4596-4602  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4780 Depth \_\_\_\_\_ Tubing 4566

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 104 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 16/64"

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized perfs w/500 gals mud acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks December 25, 1960

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter None

## Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	351	240
5 1/2	4998	150
2 3/8	4566	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Tennessee Gas Transmission Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. V. Lang A. V. Lang  
(Signature)

By: \_\_\_\_\_

Title: District Production Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Tennessee Gas Transmission Company

Address: Box 307, Hobbs, New Mexico