DISTRICT II	Hobbs, NM	88241-1980		State of New Mexico Energy, Minerals and Natural Resources Department					Form C-10 Revised February 10,19		
P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III				OIL CONSERVATION DIVISION P.O. Box 2088					Submit to	Instructions on ba to Appropriate District Off 5 Cop	
1000 Rio Brazos DISTRICT IV	s Rd., Aztec,	, NM 87410		Sa	anta Fe, Ne			088		AMENDE	
P.O. Box 2088,	Santa Fe, N							N TO TRANSP		,	
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II Oil and	I Gas Tra	nsporters				4 		· · · ·	• · · ·		
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