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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

## State of New Mexico 1 gy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator   |  |                      |                  |                |  |  |                | .PI No.                           |                | a1         |  |
|--|--|----------------------|------------------|----------------|--|--|----------------|-----------------------------------|----------------|------------|--|
| Texaco Exploration and Pro   | duction in                                       | c.                   |                  |                |  |  | 30             | 025 0821                          | 3              | OK         |  |
| Address  |  |                      |                  |                |  |  |                |                                   |                |            |  |
| P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)   | w Mexico   | 88240-               | -2528            | <del></del>    | X Ouh  | et (Please expla   | ia)            |                                   |                |            |  |
| New Well   | _  | FECTIVE 6            |                  |                | •  |  |                |                                   |                |            |  |
| Recompletion   | Oil  | Change in 1          | Dry Gas          |                |  |  |                |                                   |                |            |  |
| Change in Operator   | Casinghead                                       | _                    | Condens          | _              |  |  |                |                                   |                |            |  |
| If change of operator give name and address of previous operator Texas   | co Inc.  | P. O. I              | Box 7            | 30 H           | lobbs, Ne  | w Mexico   | 88240-25       | 528                               |                |            |  |
| II. DESCRIPTION OF WELL  | AND LEAS   | SE                   |                  |                |  |  |                |                                   |                |            |  |
| Lease Name   | Well No.   Pool Name, Includ                     |                      |                  |                |  |  |                | f Lease No. Federal or Fee 145070 |                |            |  |
| COTTON DRAW UNIT   | 57 PADUCA DELA                                   |                      |                  |                | WARE FEDE  |  |                |                                   |                |            |  |
| Location Unit Letter P   | ;990   |                      | Feet Fro         | m The SO       | UTH Lin  | e and990   | Fe             | et From The                       | EAST           | Line       |  |
| Section 21 Township  | , 25   | s j                  | Range            | 32E            | , N  | мрм,   |                | LEA                               |                | County     |  |
| TIT DESIGNATION OF TO AN   | CDADTED  | OF OI                | r ann            | NATTI          | DAT. GAS   |  |                |                                   |                |            |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL NAME OF Authorized Transporter of Oil Or Condensate Co.                         |  |                      |                  |                |  | Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202 |                |                                   |                |            |  |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.  |  |                      |                  |                | Address (Give address to which approved copy of this form is to be sent)  990G Plaza Office Bldg. Bartlesville, Oklahoma 74004 |  |                |                                   |                |            |  |
| If well produces oil or liquids, give location of tanks.   | ell produces oil or liquids, Unit Sec. Twp. Rge. |                      |                  |                |  | is gas actually connected? When ?  |                |                                   |                |            |  |
| by this production is commingled with that   | <u> </u>   | 21  <br>r lease or p | 25S<br>ool, give | 32E<br>comming | <del>                                     </del>   | YES  |                | U3,                               | /27/62         |            |  |
| IV. COMPLETION DATA  | ·  | C                    |                  |                | )  | 1  |                |                                   | <u> </u>       | him n. d   |  |
| Designate Type of Completion   | - (X)  | Oil Well             | G                | as Well        | New Well   | Workover   | <b>Деерев</b>  | Plug Hack                         | Same Res'v     | Diff Res'v |  |
| Date Spudded   | Date Compl.                                      | Ready to             | Prod.            |                | Total Depth  |  |                | P.B.T.D.                          |                |            |  |
| llevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |                      |                  |                | Top Oil/Gas Pay  |  |                | Tubing Depth                      |                |            |  |
| Perforations   |  |                      |                  |                | Depth Casing Shoe  |  |                |                                   |                |            |  |
|  | <del></del>                                      |                      | <u> </u>         | - · · · · ·    | Constant   | NO PECON   |                | <u> </u>                          |                |            |  |
| TUBING, CASING AND   |  |                      |                  |                | DEPTH SET  |  |                | SACKS CEMENT                      |                |            |  |
| HOLE SIZE  | HOLE SIZE CASING & TUBING SIZE                   |                      |                  |                | DEPIN SET  |  |                | SACKS CEMENT                      |                |            |  |
|  | <del> </del>                                     |                      |                  |                |  |  |                | <del> </del>                      |                |            |  |
|  | <del></del>                                      |                      |                  |                |  |  |                |                                   |                |            |  |
|  |  |                      |                  |                |  |  |                |                                   |                |            |  |
| V. TEST DATA AND REQUES  |  |                      |                  |                |  |  |                |                                   |                |            |  |
| OIL WELL (Test must be after re  | <del>~</del>                                     |                      | f load oi        | l and must     |  | exceed top allo<br>ethod (Flow, pu   |                |                                   | or full 24 hou | rs.)       |  |
| Date First New Oil Run To Tank   | Date of Test                                     |                      |                  |                | Producing M  | eunoa ( <i>r iow, pu</i>   | mp, gas tyt, e | ic.j                              |                |            |  |
| Length of Test   | Tubing Pressure                                  |                      |                  |                | Casing Press   | ure  |                | Choke Size                        |                |            |  |
| Length of Tex  | Tuoing Fleesaire                                 |                      |                  | •              |  |  |                |                                   |                |            |  |
| Actual Prod. During Test   | Oil - Bbls.                                      |                      |                  |                | Water - Bbis.  |  |                | Gas- MCF                          |                |            |  |
| GAS WELL   | L  |                      | <del></del>      |                | <u> </u>   |  |                | 1                                 |                |            |  |
| Actual Prod. Test - MCF/D  | Length of Test                                   |                      |                  |                | Bbis. Condensate/MMCF  |  |                | Gravity of Condensate             |                |            |  |
|  |  |                      |                  |                |  |  |                |                                   |                |            |  |
| Testing Method (pilot, back pr.)   | Tubing Pressure (Shut-in)                        |                      |                  |                | Casing Pressure (Shut-in)  |  |                | Choke Size                        |                |            |  |
| VI. OPERATOR CERTIFIC  | ATE OF   | COMPI                | LIAN             | CE             |  | 211 004  | ICEDY          | ATION!                            | רואוניי        | NAI        |  |
| I hereby certify that the rules and regulations of the Oil Conservation  |  |                      |                  |                | '  | OIL CON  | 10EHV          |                                   |                |            |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |                      |                  |                |  |  |                | ી                                 | JN 0 3         | 444        |  |
|  | _  | i Dellei.            |                  |                | Date   | Approve  | d              |                                   | 11 U 3         | 1991       |  |
| Signature  |  |                      |                  |                | By_  |  |                | . С. ту                           |                |            |  |
| K. M. Miller Div. Opers. Engr.   |  |                      |                  |                |  | ·Oil   |                | Inspecto                          |                |            |  |
| Printed Name Title May 2, 1991 915-688-4834  |  |                      |                  |                | Title  | , 01:  |                |                                   | <del></del>    |            |  |
| Date   |  | Telep                | shone No         | ),             | li   |  |                |                                   |                |            |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.