

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

COTTON DRAW UNIT

8. FARM OR LEASE NAME

COTTON DRAW UNIT

9. WELL NO.

57

10. FIELD AND POOL, OR WILDCAT

PADUCA DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 21, T-25-S, R-32-E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P.O. BOX 728 - HOBBS, NEW MEXICO 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 990' from the South line and 990' from the East line of Section 21, T-25-S, R-32-E, Lea County, New Mexico (Unit Letter F).	
14. PERMIT NO. REGULAR	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3386.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pulled production rods, pump and tubing.
2. Ran 2-7/8" frac tubing w/packer and set at 4550'.
3. Frac down tubing w/15,000 gals gelled lease crude in three equal stages. Use 1 ppg 20/40 sand, 25#/1000 gal Mark II Adomite and 40#/1000 gals gelling agent. Followed each stage w/75# Unibeads.
4. Pulled frac tubing and packer.
5. Ran production tubing and swabbed.
6. Ran pump, rods and return to production.
7. Cleaned location.
8. On 24-hour test ending 11:00 A.M. 11-22-70 pumped 52 bbls oil and 34 bbls water, GOR 2460.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Schaffer

TITLE

Assistant
District Superintendent

DATE

November 24, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NOV 25 1970
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO