

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC061869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240	9. WELL NO. 57
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 990' from the South line and 990' from the East line of Section 21, T-25-S, R-32-E, Lea County, New Mexico (Unit Letter F).	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
11. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-25-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3386.3' GR	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump and tubing.
2. Run 2-7/8" frac tubing with packer and set at 4550'.
3. Frac down tubing w/15,000 gals gelled lease crude in three equal stages. Use 1 ppg 20/40 sand, 25#/1,000 gal Mark II Adomite and 40#/1,000 gals gelling agent. Follow each stage with 40# Unibeads.
4. Pull frac tubing and packer.
5. Run production tubing and swab.
6. Run pump, rods and return to production.
7. Clean location.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

September 9, 1970

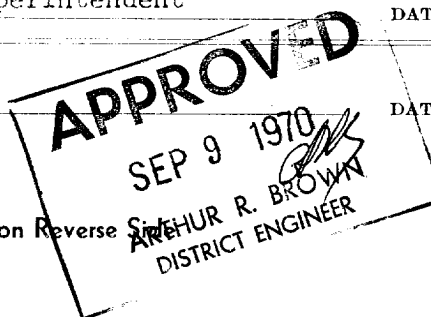
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse

RECEIVED

SEP 15 1970

PROCESSED

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