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Form 9-331a
(Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Las Cruces

Lease No. LC 061869

Unit _____

1962 AUG 10 AM 9:53

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Workover (See attached sheet) X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cotton Draw Unit

TEXACO Inc., P. O. Box 728
Hobbs, New Mexico August 9, 1962

Well No. 57 is located 990 ft. from XX line and 990 ft. from E line of sec. 21

SE 1/4, SE 1/4, Sec. 21 25-S 32-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Paduca-Delaware Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3395 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In working over subject well we propose to do the following:

See attached sheet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 728

Hobbs, New Mexico

By H. N. Wade

Title Asst. District Superintendent

1. Pull rods & clean sand out of csg by reverse circulating. Swab if necessary.
2. Spot 5 gals of Halliburton Hyflo, mixed in 15 bbls lease oil, on the perfs, then raise tbg to approx. 4600'.
3. Break down formation & establish an injection rate of from 4-6 BPM, with lease crude.
4. When an injection rate of from 4-6 BPM is reached, start sand at rate of 1#/gal & continue until 50 sx of sand have been pumped, then increase sand concentration & decrease injection rate until sand off.
5. Bleed off pressure and reverse out sand left in csg.
6. Re-establish injection rate of from 4-6 BPM with lease oil & start sand at a rate of 1#/gal. After pumping 50 sacks of sand, increase sand concentration & decrease injection rate until sand off.
7. After 2nd sand off, hold pressure approx 50 psi below pressure reached when injection rate was from 4-6 BPM, then shut-in until pressure dissipates. NOTE: If sand off occurs before 50 sacks are in place in either step No. 4 or No. 6, repeat steps No. 5 & No. 6 until at least a total of 100 sacks of sand have been placed in the formation.
8. Wash slotted liner down through sand left in casing to a point opposite the perfs and set Brown Type "C" liner packer at 4615'.
9. Allow sand to settle (approx. 30 min.), back off from liner and reverse circulate until hole is clean. (back off tool should be one joint above liner).
10. Pull tubing to remove wash pipe and back off tool. (Wash pipe to be attached to back off tool and not the liner).
11. Run tubing, rods, and pump; test and return to production.