

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 310 - Midland, TX 79702 915/688-4816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F 1650' FNL 1650' FWL Sec. 22 T-255 R-32E

5. Lease Designation and Serial No.
LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit F

SJS

8. Well Name and No.

Cotton Draw #18

9. API Well No.

3002508219

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM prior to plug and abandonment.
2. MIRU pulling unit. Install BOP.
3. TIH w/3-7/8" bit and 2 1/2" DC's on 2-3/8" WS. Drill out cmt from 97' to 380' (csg leaks from 349'-380' squeezed 10/84).
4. Drill out CIBP at 3735'. TOH w/WS, DC's and bit.
5. TIH w/4-1/2" CIBP and set above Paduca Delaware perms. (4690'-4718') at 4650'. Dump 50' cmt. on top.
6. Load hole w/10# brine w/25 pounds gel per barrel.
7. RU wireline. Perf. two squeeze holes @ 1143' (top of salt): RD wireline.
8. TIH w/4-1/2" cmt retainer. Set retainer 50' above perms at approx. 1090'.
9. Pump 50 sxs Class C cmt (containing 2% CaCl₂, 1.32 cu. ft./sack yield) through squeeze holes. Sting out of retainer and dump 50' cmt on top of retainer.
10. POOH to 775'. Spot 25 sx cmt plug f/775'-675'.
11. Establish rate through possible csg leaks 349'-380' by pumping down 4 1/2" csg. (open bradenhead valve). If good rate and circulation is established, pump Class C neat cmt until it circulates, leaving cmt to the surface inside 4 1/2" csg. If rate and circulation is not established, spot a 25 sack cmt plug inside 4 1/2" csg from 360' (below 7-5/8" csg shoe) to surface.
12. Cut off wellhead, install dry hole marker. Clean location.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Engineer

Date

5/16/95

(This space for Federal or State office use)

Approved by *[Signature]* Signed by Shannon J. Shaw

Conditions of approval, if any:

Title

Petroleum Engineer

Date

6/26/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side