Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 10 1970

1.

OIL WELL [X]   GAS WELL [ ]   OTHER

7. UNIT AGREEMENT NAME

Cotton Draw Unit

2. NAME OF OPERATOR

TEXACO Inc.

8. FARM OR LEASE NAME

Cotton Draw Unit

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

9. WELL NO.

18

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Well located 1650 feet from the North Line and 1650 feet from the West Line of Section 22, T-25-S, R-32-E, Unit Letter F, Lea County, New Mexico.

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-25-S,R-32-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3420 (DF)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	X	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 4-1/2" casing w/2 JSPF from 4704 to 4718.
3. Run 2-7/8" tubing w/packer and set at 4718', spot 50 gal 15% acid over new perforations.
4. Pull tubing to 4670' and set packer.
5. Acidize w/450 gals 15% acid.
6. Frac w/2000 gals gelled lease crude w/1# 20/40 sand per gal, 25#/1000 gal Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/35# unibeads.
7. Pull 2-7/8" tubing, run 2-3/8" tubing, swab, run rods, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Assistant District Superintendent

DATE March 9, 1970

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
MAR 9 1970
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side