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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**ILLEGIBLE**

HOBBS OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas June 2, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 18, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 22, T. 25-S., R. 32-E., NMPM., Undesignated Pool  
Unit Letter

Lea County Date Spudded 5-21-61 Date Drilling Completed 5-23-61

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 3428' (DF) Total Depth 4755' PER 4722'

Top Oil/Gas Pay 4690' Name of Prod. Form. Delaware Sand

### PRODUCING INTERVAL -

Perforations 4690' to 4700'

Open Hole None Depth Casing Shoe 4755' Depth Tubing 4730'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 53 bbls. oil, 32 bbls. water in 14 hrs, 0 min. Size Swab

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. Swab Press. Swab oil run to tanks June 1, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Remarks: Perforate 4-1/2" O. D. casing with 2 jet shots per foot from 4690' to 4700'. Acidize with 500 gals 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 5 1961, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352, Midland, Texas

Title Engineer District