Send Communications regarding well to:	PEOLIEST FOR (OIL) (CAS) ALLOWARIE
This form tool is about the operator before in initial allowable was be assigned to any completed Oil or Gar well. New Well: Form (104 is to be ubbuilted in QLADRUPLICATE to the same District Office is with Form S Mages sent. The allowable was be recompletion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion as shall be that date in the case of an oil well when new oil is delivered into the stock tank. Gas must be reported on 15025 bits at 00° Fair-Infahr. New Well: We are HEREBY REQUESTING AN ALLOWABLE FON A WELL KNOWN AS: TEXAGO Inc., P.O. Box 352, Midlland, Texas, June. 2, 1951. (Date) Ve ARE HEREBY REQUESTING AN ALLOWABLE FON A WELL KNOWN AS: TEXAGO. Inc., Cotton Draws. Unit, Well No. 18 in SE. M. NN. M. (Lett) Year Sec. 22, T. 25-S, R. 32-EL, NMPA, Understructure Pool Pool Usi Lew Counton Draws. Unit, Well No. 18 in SE. M. NN. M. (Lett) Pages Denthalized Coston: Preve indicate location: Text Moded 5-21-61. Base betting Costores 5-228-61. Page Denthalized Coston: Difference None Coston Draws. Unit, Well No. 18 in Stand Pages Denthalized Coston: Difference None Coston Draws. Unit, Well No. 19 in Stand Pages Denthalized Coston: Text Meter and or preventions Letter tool. Stand Denthalized Coston: Pages Denthalized Coston: Stand Text Atter and or preventions and the secore in [ldistructure in	
This form to can be submitted to expression before an initial allowable will be suspend to any completed Oil or Gas will. Form C-104 is to be submitted to QUADRUPLICATE to the same District Office to with Form 5 Differs to The allowable will be same during the submitted Oil or Gas will. Form C-104 is to be submitted oil or QUADRUPLICATE to the same District Office to with Form 5 Differs to The allowable will be that due in the case of an oil well when new all is delivered into the stock tank. Gas. Must be reported on 15:025 pdia at 30° Fahrenheit. ered into the stock tank. Gas. Must be reported on 15:025 pdia at 30° Fahrenheit. June 2, 1961. (Date) (Date) (Date) (Date) WE ARE HEREN REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc	
ered into the stock tanks. Ga: must be reported on 15.025 pile as (00 Fahrenheit. TEXACO June 2, 1961. (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO	This form finalities submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-1014 was sent. The allow- able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar
TEXACO_Inc. Catton Draw_Unit, Well No. 18 in _SE_4.A. NWY. (Company or Operator) T. 25-S. R. 32-E., NMPM, Indicat Sec.4.2. Pool Itea T. 25-S. R. 32-E., NMPM, Indicat Sec.4.2. Pool Itea County. Date Spudded. 5-21-61. Pate Detiling Cospleted. 5-23-61. Itea County. Date Spudded. 5-21-61. Pate Detiling Cospleted. 5-23-61. Please indicate location: Elevation 3/231 (DF) Total Dentil_7551 PE A/221 Pool B A Pool A/282 (DF) Num of Peol A/230 (DE) A/230 (DE) Pool C B A Pool A/282 (DE) Num of Peol Sand Pool C B A Pool A/230 (DE) Casing Snoe 1/755 (DE) Sand No P Open Hole NOID Poil Sand Pool Sand M N O P Notal Fool Test Sand	ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P.O. Box 352, Midland, Texas June 2, 1961
ICompany or Operator) (Lease) Parameter Number of Sec	WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Lea County. Date Spudded. 5x-21=61. Total Depth Total De	TEXACO_IncCotton_Draw_Unit., Well No18, inSE1414, (Company or Operator) (Lease)
Lea County. Date Spudded. 5x-21=61. Total Depth Total De	F., Sec. 22, T. 25-S., R. 32-E., NMPM., Undesignated Pool
Prese indicate location. Top 01/2KWPsy_1/6901 Nume of Fred. Form. Delaws Sand D C B A B F G M X J Constructions 16901 to 4700 ! Cit. WELL TEST - Desting Snoe_1/755 ! Tubics 4730 ! M N O P Cost of the first state of the first s	Lea County. Date Spudded 5-21-61 Date Drilling Completed 5-28-61
D C B A PRODUCING INTERVAL - E F G H X Open Hole NONE Casing Shoe 1.7551 Tubing 47301 L K J - Natural Prod. Tests	
E F G H None Depth Casing Snee_1755 Depth Tubic 47301 L K J T Natural Prod. Test: bbis.oil.	D C B A PRODUCING INTERVAL -
X Copen Hicle ISBE Casing Shee 25/32 Tuble 4720 L K J T Choke Min. Size Min. Size M N O P Choke Min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls.oil, 32 bbls water in 14 hrs,min. Size Swab M N O P Natural Prod. Test: MCF/Day; Hours flowed Choke Size Matural Prod. Test: MCF/Day; Hours flowed Choke Size	
L K J Oil will fish	Open Hole WONE Casing Shoe 20732 Jubing 4750
M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):	OIL WELL IESI -
M N O P load oll used):	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing , Casing and Common Time Resourd Method of Testing (pitot, back pressure, etc.):	
Tubing Casing and Comparing Easord Method of Testing (pitot, back pressure, etc.): Sur Fert Sax	
Sure Feet Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
7-5/8" 317 250 4-1/2" 4747 200 acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks 2-3/8" 4722 Date first new Casing Tubing Date first new Casing Transporter Texas New Mexico Pipe Line Gas Transporter None Gas Transporter Texas New Mexico Pipe Line Gas Transporter None Gas Transporter None Gas Transporter None Gas Transporter None Gas Transporter Texas New Mexico Pipe Line Gas Transporter None Gas Transporter None Gas Transporter None Gas Transporter Texas New Mexico Pipe Line Gas Transporter Science Texas New Mexico Pipe Line Gas Transporter Texas New Mexico Pipe Line Gas Transporter None Gas Transporter Texas New Mexico Pipe Line Gas Transporter Texas New Mexico Pipe Line Gas Transporter Texas New Mexico Pipe Line Gas Transporter Science Texas New Mexico Pipe Line Gas Texas New Mexico Pipe Line Gas Texas New Mexico Pipe Line Gas Texas New M	•
7-5/8" 317 250 4-1/2" 4747 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks 2-3/8" 4722 Date first new Casing Tubing Date first new Press. Swab 011 Transporter Texas New Mexico Pipe Line Oil Transporter 03 Transporter None Remarks: Perforate 4-1/2" O. D. casing with 2 jet shots per foot from 4690" to 4700". Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19 011 CONSERVATION COMMISSIO By: 011 Conservation Commission Send Communications regarding well to:	
4-1/2* 4/4/1 200 send): See remarks Date first new Casing Tubing Date first new Dune 1, 1961 2-3/8* 4722 Interprete State State Casing Tubing Date first new Press. Swab oil run to tanks June 1, 1961 0il Transporter Texas New Mexico Pipe Line Gas Transporter None Gas Transporter None Remarks: Perforate 4-1/2** 0. D. casing with 2 jet shots per foot from 4690* To 4700*. Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc. Approved OIL CONSERVATION COMMISSIC By: Comparison or Openion OIL CONSERVATION COMMISSIC By: Comparison or Openion Title Assistant District Superintendent Send Communications regarding well to:	7-5/8" 3171 250
2-3/8* 4722 Casing Swab Tubing Date first new press. Swab oil run to tanks June 1, 1961 011 ress. Swab oil run to tanks June 1, 1961 011 ransporter Texas New Mexico Pipe Line Gas Transporter None To 4700'. Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc. Texact Transporter Approved Image: State To the texact Transporter OIL CONSERVATION COMMISSIC By: Gisgrature State To the texact To the t	$h_{-1}/2!$ $L/L/1 = 200$
Oil Transporter Texas New Mexico Pipe Line Gas Transporter None Remarks: Perforate 4-1/2" O. D. casing with 2 jet shots per foot from 4690" to 4700'. Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19. OIL CONSERVATION COMMISSIO By: Full Comparison of Operator) Title Assistant District Superintendent Send Communications regarding well to:	Casing Tubing Date first new June 1 1961
Gas Transporter None Remarks: Perforate 4-1/2" 0. D. casing with 2 jet shots per foot from 4690' to 4700'. Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19. OIL CONSERVATION COMMISSIC By: Ft: Company or Operator) Title Assistant District Superintendent Send Communications regarding well to: Send Communications regarding well to:	
Remarks: Perforate 4-1/2" 0. D. casing with 2 jet shots per foot from 4090" to 4700". Acidize with 500 gals 15% LST NEA. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19. ØIL CONSERVATION COMMISSIO By: By: (Signature) Title Approved to send t	None
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Perforate 4-1/2" O. D. casing with 2 jet shots per foot from 4090"
Approved	to 4700'. Acidize with 500 gals 15% LST NEA.
Approved	less the base of my browledge
OIL CONSERVATION COMMISSIO By: By: Signature Title Send Communications regarding well to:	I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc.
Bill CONSERVATION COMMISSION Bill Assistant District Superintendent Send Communications regarding well to:	
Send Communications regarding well to:	(Signature)
	Title Assistant District Superintenden Send Communications regarding well to:
Address P.O. Box 352, Midland, Texas	Title Name J. G. Blevins, Jr.

1